

Contact Us



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Current Regulations

[O&G Conservation Rules](#)

[Directive 065](#)

[Directive 051](#)

[Directive 007-1](#)

[AER Bulletin 2014-27](#)

[AER Well Spacing Map](#)

[Saskatchewan Guidelines](#)

[BC Guidelines](#)

[Manitoba Guidelines](#)

[BC Water Service Wells](#)

New Method for Submitting Applications to Saskatchewan Ministry of the Economy

Effective November 19, 2015, applications must be submitted electronically through the [Integrated Resource Information System \(IRIS\)](#). As part of this rollout, SME requires that operators self-declare that they have met the Government of Saskatchewan's well and facility regulatory requirements or provided mitigation in accordance with this policy.

SME has released a number of draft directives for operators to understand their responsibilities relating to the well and facility infrastructure requirements. For more information, please click [here](#).

Are you interested in our Well Spacing Course?

Robyn Swanson will be hosting a well spacing course on December 9th, 2015 from 8:00 am to 12:00 pm. Please visit [here](#) for more information on this course. To sign up, please follow the link on our website or simply e-mail me @ jbenoit@benoitregulatory.com.

OGC Industry Bulletin 2015-28: Water Regulation Changes

The OGC released Bulletin 2015-28 informing operators that the duplicated process of submitting a Section 9 permit under the Water Act as well as a permit under the Oil and Gas Activities Act (OGAA) is no longer required. When operators are working in and around streams they need only submit the permit under the OGAA. A copy of the bulletin can be found [here](#).

AER Changes to the Issuance of GPP

As discussed last month, on September 28, 2015 the AER released Bulletin 2015-29, which details the changes for the issuance of Good Production Practice (GPP). Similar to the process administered several years ago, the AER will now contemplate the assignment of Good Production Practice during a review of an O-38 application.

It should be noted that, in practice, the AER would prefer that the well is tied-in and reported through DDS prior to the submission of an O-38 requesting GPP.

A copy of Bulletin 2015-29 can be found [here](#). Please feel free to contact us if you would like to discuss this further.

OGC Notice of Public Review: Fugitive and Vented Emissions for Petroleum and Natural Gas Industry Systems

The new standard on Fugitive and Vented Emissions for Petroleum and Natural Gas Industry Systems (CSA Z620.1) is now open for public review. The review period will end date on November 28, 2015. The notice of public review can be found [here](#).

AER LLR Update

The latest issuance of the LMR calculation was the week of November 9, 2015. Don't forget to review your numbers again for any changes or discrepancies.

If this **newsletter** isn't for you, please [unsubscribe here](#).

Until next month.....

-Jason Benoit